

(Unit 1 & 2)

NRC of Standard  
NRC 5/3/79

AP 1001

Figure 1001-B

Three Mile Island Nuclear Station  
Special Operating Procedure

(Rev 1)

SOP No. 2-33  
(From SOP Log Index) 5/3

NOTE: Instructions and Guidelines in AP 1001  
must be followed when completing  
this form.

Unit No. 1 & 2

Date 5-1-79

1. Title WATER PUMP DISCHARGES

2. Purpose (include purpose of SOP)

To provide guidance in transferring pumps to the  
FWTS and IWFS to insure MPC values are not exceeded while discharging  
to the river.

3. Attach procedure to this form written according to the following format.

A. Limitations and Precautions

1. Nuclear Safety
2. Environmental Safety
3. Personnel Safety
4. Equipment Protection

B. Prerequisites

C. Procedure

Attached

OK

1. Generated by H. P. Crawford Date 4/30/79

5. Duration of SOP - Shall not be longer than 90 days from the effective date of the SOP or (a) or (b) below - whichever occurs first.

- (a) SOP will be cancelled by incorporation into existing or new permanent  
procedure submitted by \_\_\_\_\_ ☐
- (b) SOP is not valid after 11/1/79 ☐
- (b) in circumstances which will result in SOP being cancelled

6. (a) Is the procedure Nuclear Safety Related?

If "yes", complete Nuclear Safety Evaluation. (Side 2 of this Form) . . . . . Yes ☐ No ☒

(b) Does the procedure affect Environmental Protection?

If "yes", complete Environmental Evaluation. (Side 2 of this Form) . . . . . Yes ☒ No ☐

(c) Does the procedure affect radiation exposure to personnel? . . . . . Yes ☐ No ☒

NOTE: If all answers are "no", the change may be approved by the Shift Supervisor. If any questions  
are answered "yes", the change must be approved by the Station Superintendent/Unit Superintendent.

7. Review and Approval

NRC did not Approved - Shift Supervisor A. Ross 5/1/79  
NRC wish to review 5/1/79  
Reviewed - List members of PORC contacted E. C. Hall 5/1/79  
J. E. Moore 5/1/79  
R. W. Bonnell 5/1/79  
W. C. Collins 5/1/79  
V. L. Orled 5/1/79  
Approved Station Superintendent/Unit Superintendent [Signature] 5/1/79

8. SOP is Cancelled

Shift Supervisor/Shift Foreman

Date

# "EVALUATION"

AP-1001

Three Mile Island Nuclear Station

SIDE 2

Figure 1001-8

Nuclear Safety/Environmental Impact Evaluation

SOP No. \_\_\_\_\_

1. Title Water Sump discharges Z-33

(Rev 1)

## 2. Nuclear Safety Evaluation

Does this SOP:

- \* (a) increase the probability of occurrence or the consequences of an accident or malfunction of equipment important to safety? ..... yes ☐ no ☐
- \* (b) create the possibility for an accident or malfunction of a different type than any evaluated previously in the safety analysis report? ..... yes ☐ no ☐
- \* (c) reduce the margin of safety as defined in the basis for any technical specification? ..... yes ☐ no ☐

Details of Evaluation (Explain why answers to above questions are "no". Attach additional pages if required.)

Evaluation By \_\_\_\_\_ Date \_\_\_\_\_

## Environmental Impact Evaluation

Does this SOP:

- (a) possibly involve a significant environmental impact? ..... yes ☐ no ☒
- \* (b) have a significant adverse effect on the environment? ..... yes ☐ no ☒
- \* (c) involve a significant environmental matter or question not previously reviewed and evaluated by the N.R.C. .... yes ☐ no ☒

## Details of Evaluation

This procedure provides the guidance to ensure the sumps that are transferred to the IWS and JWS are within the MPC limits for discharging to the river.

Evaluation By J.P. Crawford Date 4/30/79

\* NOTE: If these questions are "yes", the change must receive N.R.C. approval.

4. Review (PORC review of evaluation is required only when requested by the Station Superintendent/Unit Superintendent. If this review is made, the PORC must consist of two off-site members.)

1. \_\_\_\_\_

2. \_\_\_\_\_

Off Site Members

PORC Chairman Signature

Date

5. Approval

[Signature]  
Station Superintendent/Unit Superintendent

5/1/79  
Date

## 1.0 Purpose

This SOP ensures that all station sump discharges to the Industrial Waste Treatment System are monitored and sampled to ensure that 10 CFR 20 NRC Values are not exceeded.

## 2.0 Limits and Precautions

- 2.1 The following Sump Pump Breakers will be maintained open unless associated sump levels dictate pump operation. Prior to breaker closure and subsequent transfer of liquid to IWTs, a grab sample must be taken and an isotopic analysis performed to ensure 10 CFR 20 NRC Values are not exceeded. In addition, permission to close sump pump breakers must be obtained from the ~~Unit Superintendent or Gary V. Hiller~~ *Shift Supervisor*. Caution Tags will be placed on each breaker referring to this SOP.

*includes  
Table 1 Column 2  
Shift  
Supervisor*

|        | <u>Sump</u>                                    | <u>Sump Pump</u>             | <u>Breaker Location</u>                               |
|--------|------------------------------------------------|------------------------------|-------------------------------------------------------|
| Unit 1 | Turbine Room Sump<br>IWTs                      | SD-P-5<br>SD-P-2A<br>SD-P-2B | IDTPMCC Unit 1E<br>ICTPMCC Unit 1C<br>IDTPMCC Unit 1E |
| Unit 1 | Auxiliary Boiler<br>Blowdown Sump<br>IWTs      | SD-P-10A<br>SD-P-10B         | Local at pump<br>Local at pump                        |
| Unit 1 | Powlex Sump<br>IWTs                            | SD-P-1A<br>SD-P-1B           | 1ATPMCC Unit 4D<br>1BTPMCC Unit 4D                    |
| Unit 2 | Turbine Bldg. Sump<br>IWTs                     | SD-P-1A<br>SD-P-1B           | 2-31A Unit 3B<br>2-41A Unit 9C                        |
| Unit 2 | Tendon Gallery Sump<br>IWTs                    | SD-P-13A<br>SD-P-13B         | 2-37 Unit HGJ<br>2-47 Unit JH2                        |
| Unit 2 | Control & Service Bldg.<br>Sump<br>IWTs        | SD-P-9A<br>SD-P-9B           | 2-37 Unit EG1<br>2-47 Unit GH2                        |
| Unit 2 | Control Bldg. Area Sump<br>IWTs                | SD-P-3A<br>SD-P-3B           | 2-31C Unit 4B<br>2-41C Unit 5C                        |
| Unit 2 | Diesel A Sump<br>IWTs                          | SD-P-10A<br>SD-P-10B         | 2-11EC Unit 3FH<br>2-11EC Unit 3CB                    |
| Unit 2 | Diesel B Sump<br>IWTs                          | SD-P-10C<br>SD-P-10D         | 2-21EC Unit 2FF<br>2-21EC Unit 2FF                    |
| Unit 2 | Pretreatment Sludge<br>Collection Sump<br>IWTs | WT-P-16A<br>WT-P-16B         | 2-31A Unit 5C<br>2-31A Unit 10E                       |
| Unit 1 | Pretreatment Sump<br>IWTs                      | WT-P-24A<br>WT-P-24B         | Pretreatment MCC Unit 2C<br>Pretreatment MCC Unit 2D  |



Note: Controls for Unit 1 Pretreatment Dual Gravity Filter Backward Flow, Skimmers, and Sludge Collectors are not included in this procedure since it could cause undue interruption of Pretreatment System operation. These discharges are monitored at the INTS Filtration System, every 2 hours.

2.2 Immediately following sump pump-down open the associated breaker.

~~2.3 Grab Samples will be obtained every two hours at the Industrial Waste System complex and Isotopic Analysis performed to ensure release limits are not exceeded. Samples will be obtained at effluent sample points 104 and 107. Results will be kept in the Water Sample Log Book.~~

### 3.0 Prerequisites

3.1 One of the following sump levels is high and contents must be pumped to the INTS or IWTS.

#### Unit 1 to INTS

Turbine Room Sump  
Auxiliary Boiler Blowdown Sump

#### Unit 1 to IWTS

Unit 1 Pretreatment Sump  
Powdex Sump

#### Unit 2 to INTS

Turbine Building Sump  
Tendon Gallery Sump  
Control & Service Bldg. Sump  
Control Bldg. Area Sump  
Diesel A Sump  
Diesel B Sump

#### Unit 2 to IWTS

Unit 2 Pretreatment Sludge Collection Sump

3.2 The sump to be pumped down has had an isotopic analysis performed on a sample of the contents and it is known not to contain concentrations of radionuclides in excess of 10 CFR 20 MPC limitations taking into account total plant effluent flow. ~~See ATTACHMENT 1~~

3.3 Sump analysis results will be maintained by the Shift Foreman in the Water Sample Log Book in Unit 1 Control Room.

### 4.0 Procedure

4.1 ~~Shift Foreman~~ Shift Foreman has obtained results of sump contents Isotopic Analysis and sum of the ratio of radionuclides is less than 1.0 at the river. Use Sump Pump Discharge Flow Rate and Effluent Flow Rate to determine dilution factor. See ATTACHMENT 1

*54. Ft Supervisor*

4.2 Obtain permission from the ~~Unit Superintendent or Gary P. Miller~~ to close the respective sump pump breakers.

4.3 Close the sump pump breakers and allow the pumps to draw down the water level as low as possible.

4.4 Open the respective sump pump breakers.

4.5 Notify Control Room to log the time and approximate volume of the transfer on the ~~associated analysis sheet~~ *Sump Pumping Data Sheet - Attachment 2*

~~4.6 Report transfer information to SUMP COORDINATOR. N/A~~

4.7 Attempt to identify and isolate the source and cause of all isotopic analysis high concentration indications.

# PROJECT 1

$I^{131}$  (uc/cc) : Concentration of  $I^{131}$  found in sample.

$$I^{131} \text{ To river (uc/cc)} : \frac{I^{131}(\text{uc/cc})}{D.F.}$$

$$\frac{I^{131}}{\text{MPC}} : \frac{I^{131} \text{ To River (uc/cc)}}{\text{MPC for } I^{131} \text{ in water}}$$

Fraction of MPC  
IOCFR20, Table 2, Column 2

Combined Fraction of MPC : The sum of all the MPC.  
If  $I^{131} > 1.0$  detect discharge fraction being discharged to  
the sample to the SETS (IWFs). the ~~river~~ river

$$* D.F = \frac{\text{Station Discharge}}{150 \text{ gpm}}$$

where station discharge equals Station Effluent





SUMP PUMPING DATA SHEET

SUMP \_\_\_\_\_

IWTS } SUMP LEVEL BEFORE \_\_\_\_\_ TIME \_\_\_\_\_  
IWFS }

DATE \_\_\_\_\_

SOURCE OF WATER TO SUMP

PERMISSION GRANTED TO PUMP \_\_\_\_\_  
*Shift Supervisor.*IWTS } SUMP LEVEL AFTER \_\_\_\_\_ TIME \_\_\_\_\_  
IWFS }

DATE \_\_\_\_\_